# CENTRAL WISCONSIN ELECTRIC COOPERATIVE

# Large General Service Schedule Rate S

# AVAILABILITY

Available to any commercial consumer with a monthly demand greater than or equal to 250 kW, subject to the established rules and regulations of the Cooperative. Irrigation service is not allowed under this rate schedule.

# **TYPE OF SERVICE**

Three phase, 60 Hertz, at Cooperative's standard primary or secondary voltages.

# **RATES**

Service Availability Charge	\$2.1370 per day (\$65 per average month)
Energy Charge Transmission Charge Distribution Charge	\$0.0380 per kWh \$0.0112 per kWh \$0.0420 per kWh
Monthly Demand Charge	\$9.50 per kW of Monthly Billing Demand

#### **DEMAND DEFINITION**

Monthly Billing Demand shall be the maximum recorded demand in kilowatts established by the consumer for any 15-minute period during the on-peak period.

#### **ON-PEAK/OFF-PEAK TIME PERIODS**

On-Peak Period: 8:00 am to 10:00 pm Monday through Friday, excluding Holidays.

Off-Peak Period: 10:00 pm to 8:00 am Monday through Friday, plus all day Saturday, Sunday, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, or the day nationally designated to be observed as such.

#### POWER COST ADJUSTMENT

The amount computed at the above rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's Power Cost Adjustment (PCA) calculation which is part of this rate schedule.

#### POWER SUPPLY CHARGE

The Energy Charge and Transmission Charge shall be combined on the monthly electric bill as a Power Supply Charge.

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# POWER FACTOR ADJUSTMENT CLAUSE

The member agrees to maintain unity power factor as nearly as practicable. Power factors may be measured at any time. If such measurements indicate a power factor less than 90% at the time of the member's maximum demand, the Annual Billing Demand shall be the maximum demand as recorded by the meter, multiplied by 90% and divided by the percent power factor.

# MINIMUM CHARGE

The minimum monthly charge shall be the Service Availability Charge.

# PRIMARY METERING DISCOUNT

Members served at primary voltages must provide the structures and facilities necessary for the Cooperative to terminate the primary conductors and other required equipment according to the Cooperative's rules and policies, and shall furnish, own and maintain any transformers and facilities required to transform and distribute energy on the member's side of the primary metering point.

Where the electric power and energy purchased by a qualifying member is delivered and metered at the Cooperative's available primary distribution voltages, a discount of three percent (3%) of the total bill (before taxes and other adjustments) shall apply.

#### TERMS OF PAYMENT

All the above rates are net if paid by the billing due date. Bills not paid by the due date are subject to late payment charges on the unpaid balance in accordance with the Cooperative's Service Rules and Regulations.

#### TAXES AND FEES

All applicable State of Wisconsin, County and local sales taxes or other legislative or regulatory fees imposed by governmental agencies will be applied to billings for electric service provided pursuant to this schedule.

#### **GENERAL RULES AND REGULATIONS**

In addition to the above specific rules and regulations, all of the Cooperative's Service Rules and Regulations shall apply to service supplied under this service classification, unless specifically defined.

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